Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2023 (Thousand Barrels)

	Supply Disposition											
Commodity	Field	Transfers to Crude	Biofuels Plant Net	Refinery and Blender Net	Impor- ts (PADD	Net	Adjust-	Stock	Refinery and Blender Net	Januari	Products	Funding
	Production	Oil Supply	Production	Production	of Entry) <sup>1</sup>	Receipts <sup>2</sup>	ments <sup>3</sup>	Change <sup>4</sup>	Inputs	Exports	Supplied <sup>5</sup>	Ending Stocks
Crude Oil	14,864	15,892			121,082	16,533	-18,235	184	148,511	1,440	0	7,796
Hydrocarbon Gas Liquids		-10,991	-64	4,549	7,835	11,743		1,431	6,373	58,602	92,918	11,139
Natural Gas Liquids		-10,991	-64	3,407	5,780	10,129		1,526	6,373	58,602	88,013	11,081
Ethane						-37,265		172		15,399	10,453	1,032
Propane				2,742	5,400	39,433		920		30,682	64,193	7,759
Normal Butane			_	891	361	10,758		391	3,980	12,213	10,049	1,905
Isobutane			_	-226	19	-2,079		30	871	5	3,317	170
Natural Gasoline		-10,991	-64		- 0.055	-718		13	1,522	304	0	215
Refinery Olefins				1,142	2,055	1,614		-95			4,906	58
Ethylene				30 1,121	2,055	1,614		-84			30 4,874	53
Propylene  Normal Butylene				-34	2,005	1,014		1			-35	1
Isobutylene				25	_	_		-12			37	4
isobutylene				25	_	_		-12			37	4
Other Liquids		-4,901	3,788		128,926	440,192	47,986	1,403	610,840	1,805	1,943	66,495
Hydrogen/Biofuels/Other Hydrocarbons			3,788		3,275	65,957	2,773	384	72,551	914	1,943	8,515
Hydrogen							463		463		0	
Biofuels (including Fuel Ethanol)			3,788		3,275	65,957	2,310	384	72,088	914	1,943	8,515
Fuel Ethanol <sup>6</sup>			2,466		-,	65,145	2,310	66	68,967	888	0	7,100
Biofuels (excluding Fuel Ethanol) <sup>7</sup>			1,322		3,275	812		318		26	1,943	1,415
Other Hydrocarbons					_	_	_	_		_	_	_
Unfinished Oils		-4,901			14,900	-27		194	9,315	463	0	3,651
Motor Gasoline Blend.Comp. (MGBC)			_		110,751	374,262	45,214	825	528,974	428	0	54,329
Reformulated			_		30,172	58,343	25,644	3,229	110,927	3	0	20,065
Conventional			-		80,579	315,919	19,570	-2,404	418,047	425	0	34,264
Aviation Gasoline Blend. Comp					-	-		-	-	_	_	_
			_									
Finished Petroleum Products			4	766,850	83,713	301,165	-47,523	-130		13,214	1,091,125	60,299
Finished Motor Gasoline			-	675,811	21,223	15,279	-47,523	-369		804	664,355	2,525
Reformulated			_	246,611 429,200	21,223	15 070	-23,988 -23,535	-2 -367		804	222,625 441,730	3 500
Conventional Finished Aviation Gasoline				429,200	62	15,279 561	-23,333	-64		604	687	2,522 142
Kerosene-Type Jet Fuel				18,949	10,759	105,459		2,620	1	1,276	131,271	11,577
Kerosene			0	733	504	596		-972		28	2,777	644
Distillate Fuel Oil <sup>6</sup>			4	45,724	32,653	165,448		-4,455		3,590	244,694	29,947
15 ppm sulfur and under			4	45,660	32,505	163,473		-3,491		2,815	242,318	28,524
Greater than 15 to 500 ppm sulfur			Ö	146	17	-		-57		619	-399	534
Greater than 500 ppm sulfur			0	-82	131	1,975		-907		156	2,775	889
Residual Fuel Oil				5,544	10,528	_		480		1,814	13,778	6,091
Less than 0.31 percent sulfur				-42	998	_		327		NA	NA	620
0.31 to 1.00 percent sulfur				3,887	2,306	_		651		NA	NA	1,493
Greater than 1.00 percent sulfur				1,699	7,224	_		-498		NA	NA	3,978
Petrochemical Feedstocks				12	421	300		5		155	573	5
Naphtha for Petro. Feed. Use				_	385	300		_			685	_
Other Oils for Petro. Feed. Use				12	36	_				155	-112	5
Special Naphthas				45	75	- 0.004		-15		4 505	135	46
Lubricants				2,396		3,304		-174		1,595	5,115	1,366
Waxes Coko				-10 3,017	588	0.005		130		481	-33 2.510	351
Petroleum Coke				1,206	3	,		_		2,825 2,825	2,519 708	_
Catalyst				1,200		2,323				2,023	1,811	
Asphalt and Road Oil				7,977	6,061	7,894		2,693		541	18,697	7,548
Still Gas				6,175	0,001	7,034		2,030			6,175	7,540
Miscellaneous Products				477	_	_		-9		105	381	57
					241 550	760 600						
Total	161,116	0	3,728	7/1,399	341,556	769,633	-17,772	2,888	765,724	75,062	1,185,987	145,/29

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

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4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenit Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.